

AGENDA

BOARD OF DIRECTORS

IRVING FLOOD CONTROL DISTRICT SECTION III

Cimarron Recreation Center
201 Red River Trail
Irving, Dallas County, Texas

November 8, 2010
6:30 p.m.

1. *Call to order by the President, Kim Andres*

2. *Roll call by the Secretary.*

Kim Andres, President
Chris Calvery, Secretary
William Correa, Treasurer
Mazhar Islamraja, Director
Chris Wallace, Vice President

3. *Determination of a quorum by the Secretary.*

4. *Certification of compliance with the Texas Open Meeting Law, Texas Government Code, by the Secretary.*

5. *Minutes:* Motion that the Minutes of the October 11, 2010 Regular Board Meeting be approved as written. [TAB 1]

6. *New Business*

A. FINANCIAL REPORTS AND UPDATE

[TAB 2]

1. *Presentation:* Ms. Letyushova

2. *Management Recommendation:* Report only. No motion required.

3. *Board Questions*
4. *Public Questions and/or Comments*

B. ACCOUNTS PAYABLE

[TAB 3]

1. *Presentation:* Ms. Letyushova
2. *Management Recommendation:* Motion that the invoices received from vendors be approved for payment.
3. *Board Questions*
4. *Public Questions and/or Comments*
5. *Board Action*

C. REPORT ON PUMP STATION OPERATIONS AND DISTRICT MAINTENANCE

[TAB 4]

1. *Presentation:* Mr. Burke
2. *Management Recommendation:* Report only. No motion required.
3. *Board Questions*
4. *Public Questions and/or Comments*

D. DISTRICT COMMUNICATIONS PLAN

[TAB 5]

1. *Presentation:* Mr. Lewis
2. *Management Recommendation:* Report only. No motion required.
3. *Board Questions*
4. *Public Questions and/or Comments*

E. GENERAL COUNSEL REPORT

[TAB 6]

F. COUNCIL LIAISON REPORT

[TAB 7]

G.	CITIZEN INPUT	[TAB 8]
H.	FUTURE AGENDA ITEMS	[TAB 9]
I.	NEXT MEETING DATE(S)	[TAB 10]

7. *Other Business*

8. *Adjournment*

IRVING FLOOD CONTROL DISTRICT III

INTER-OFFICE CORRESPONDENCE

DATE: November 8, 2010
TO: Board of Directors
FROM: Jacky L. Knox
SUBJECT: Minutes of the Board Meeting held October 11, 2010

1. Management Recommendation: Motion that the Minutes of the October 11, 2010 Regular Board Meeting be approved as written.

2. Supporting Statement: Minutes were prepared following the meeting on October 11, 2010, and distributed to all Directors.

3. Background: None.

Jacky L. Knox
General Manager

JLK:jma

MINUTES OF MEETING
BOARD OF DIRECTORS

IRVING FLOOD CONTROL DISTRICT SECTION III

October 11, 2010
6:30 p.m.

CALL TO ORDER. The meeting of the Board of Directors of Irving Flood Control District Section III was called to order by the District's President and presiding officer, Kim Andres, at 6:30 p.m. at the Cimarron Recreation Center, 201 Red River Trail, Irving, Dallas County, Texas.

ROLL CALL. The roll was called of the duly constituted officers and members of the Board of Directors of Irving Flood Control District Section III, which members and officers are as follows, to wit:

Kim Andres, President	Present
Chris Wallace, Vice President	Present
William Correa, Treasurer	Present
Chris Calvery, Secretary	Present
Mazhar Islamraja, Director	Absent (<i>arrived at 6:35 p.m.</i>)

A quorum was declared to be present. Others present were:

Doug Conner, Jacky Knox, Anna Letyushova, Joyce Atkinson, Blake Lewis and Jeff Hensley representing Freese and Nichols. Residents present were:
Hubert Walsh, 10411 Waters Dr., Irving

CERTIFICATION OF COMPLIANCE WITH THE TEXAS OPEN MEETINGS LAW, CHAPTER 551, TEXAS GOVERNMENT CODE, OPEN MEETINGS, AS AMENDED. Mr. Jacky Knox, DCURD, certified that the Board was in compliance with the TEXAS OPEN MEETINGS LAW, Texas Government Code, Chapter 551.

Director Mazhar Islamraja arrived at the meeting at 6:35 p.m.

APPROVAL OF MINUTES OF MEETING HELD SEPTEMBER 13, 2010

Director Correa made a motion that the minutes of the Board Meeting held September 13, 2010 be approved. Director Calvery seconded the motion, which was unanimously approved.

NEW BUSINESS

FINANCE

Anna Letyushova presented the financial update for the month of August.

ACCOUNTS PAYABLE

Ms. Letyushova reported to the Board. Director Calvery made the following motion:
“Motion that the invoices received from vendors be approved for payment.”
Director Wallace seconded the motion, which was unanimously approved.

USEFUL LIFE SCHEDULE OF FIXED ASSETS

Ms. Letyushova reported to the Board. No motion was required at this time.

EMERGENCY POWER PROVISIONS

Jeff Hensley, representing Freese and Nichols, presented additional information to the Board on Irving Flood No. 3 Pump Station Electrical Evaluation Project Phasing. Mr. Hensley will present a schedule of rates and the timing on the project to the Board. Director Wallace made the following motion:

“Motion that the General Manager, on behalf of the District, be authorized and hereby directed, to execute a contract for professional engineering services with Freese and Nichols for replacement of the existing switchgear and transformer supplying the Stormwater Pump Station with a 480V Main tie, Main switchgear and two 2000kVA transformers to provide power redundancy to the station for a not to exceed fee of \$99,200.00.”

Director Calvery seconded the motion, which was unanimously approved.

INTERLOCAL AGREEMENT BETWEEN IRVING FLOOD CONTROL DISTRICT SECTION III AND DALLAS COUNTY UTILITY AND RECLAMATION DISTRICT

Mr. Knox reported to the Board. Director Wallace made the following motion:

“Motion that the President, on behalf of the District, be authorized and hereby directed, to execute an Interlocal Agreement for Consulting, Management, Operation and Maintenance Services between Irving Flood Control District Section III and Dallas County Utility and Reclamation District with the addition under II.1.A. – 1.21 Basic Administrative Functions – Manage and Liaison with Communications Consultant.”

Director Correa seconded the motion, which was unanimously approved.

FIELD MOWING LANDSCAPE MAINTENANCE CONTRACT

Mr. Knox reported to the Board. Director Correa made the following motion:

“Motion that the General Manager, on behalf of the District, be authorized and hereby directed, to execute a Landscape Services Contract concerning Field Mowing of District properties with TruGreen LandCare LLC in an amount not to exceed \$16,620.00.”

Director Calvery seconded the motion, which was unanimously approved.

USEPA MUNICIPAL SEPARATE STORM SEWER SYSTEM APPLICATION

Mr. Knox reported to the Board. Director Calvery made the following motion:

“Motion that the General Manager, be authorized and hereby directed, to execute the Application for USEPA Municipal Separate Storm Sewer System (Phase I – MS4) TPDES Permit No. WQ0004691000 (TX S001301) as a Co-Permittee with the City of Irving.”

Director Correa seconded the motion, which was unanimously approved.

MAINTENANCE OPERATION

Mr. Knox reported on the District operation and maintenance.

DISTRICT COMMUNICATIONS PLAN

Blake Lewis of Lewis Public Relations reported on the activities during the month of September.

CITIZEN INPUT

Hubert Walsh reminded everyone of the VRA voting process, early voting starting October 18 for general election on November 2.

NEXT MEETING

The next two meetings of the Board of Directors will be held on November 8 and December 13, 2010 at 6:30 p.m. at the Cimarron Recreation Center.

ADJOURNMENT. There being no further business to be considered by the Board, Director Wallace made a motion that the meeting be adjourned. Director Correa seconded the motion, which was unanimously approved.

Kim Andres, President and Presiding Officer

ATTEST:

Chris Wallace, Vice President

IRVING FLOOD CONTROL DISTRICT, SECTION III

STATEMENT OF REVENUES AND EXPENSES - BUDGET AND ACTUAL
GENERAL, CAPITAL PROJECTS, AND DEBT SERVICE FUNDS

FOR THE PERIOD ENDED OCTOBER 31, 2010
UNAUDITED

GENERAL FUND

	<u>Budget</u>	<u>Actual</u>	<u>Variance Favorable (Unfavorable)</u>	<u>Comments</u>
Revenues	\$ 9,713	\$ 10,040	\$ 327	Tax Revenue above the budget by \$335 due to timing
Expenditures	32,518	27,626	4,892	Timing of Billings
Excess (Deficiency) of Revenues Over Expenditures	\$ (22,805)	\$ (17,586)	\$ 5,219	

CAPITAL PROJECTS FUND

	<u>Budget</u>	<u>Actual</u>	<u>Variance Favorable (Unfavorable)</u>	<u>Comments</u>
Revenues	\$ 11,921	\$ 12,358	\$ 438	Tax Revenue above the budget by \$456 due to timing
Expenditures	2,083	-	2,083	Timing of Billings
Excess (Deficiency) of Revenues Over Expenditures	\$ 9,838	\$ 12,358	\$ 2,521	

DEBT SERVICE FUND

	<u>Budget</u>	<u>Actual</u>	<u>Variance Favorable (Unfavorable)</u>	<u>Comments</u>
Revenues	\$ 41,101	\$ 42,325	\$ 1,224	Tax Revenue above the budget by \$1,648 due to timing
Expenditures	258	-	258	Timing of Billings
Excess (Deficiency) of Revenues Over Expenditures	\$ 40,843	\$ 42,325	\$ 1,482	

IRVING FLOOD CONTROL DISTRICT, SECTION III

2010 - 2011 OPERATING BUDGET VS. ACTUAL
GENERAL FUND

GLA	Description	Annual Budget	Oct	Nov	Total	Year-to-date		Remaining Budget
						Budget	Variance	
Revenues								
400	Property Taxes	\$ 570,000.00	\$ 10,024.96		\$ 10,024.96	\$ 9,690.00	\$ 334.96	\$ 559,975.04
401	Prior Years Taxes	-	-		-	-	-	-
404	Penalty & Interest	-	-		-	-	-	-
405	Interest Income	180.00	14.98		14.98	15.00	(0.02)	165.02
406	Contributions and Other	100.00	-		-	8.33	(8.33)	100.00
	Total Revenue	\$ 570,280.00	\$ 10,039.94	\$ -	\$ 10,039.94	\$ 9,713.33	\$ 326.61	\$ 560,240.06
Expenditures								
500	Administrative	\$ 106,620.00	\$ 9,272.58		\$ 9,272.58	\$ 8,885.00	\$ (387.58)	\$ 97,347.42
501	Tax Collection	9,000.00	-		-	-	-	9,000.00
502	Tax Appraisal Fees	18,762.00	-		-	-	-	18,762.00
503	Misc./Admin	1,284.96	171.24		171.24	107.08	(64.16)	1,113.72
505	Maintenance & Fees	201,302.00	15,275.17		15,275.17	16,775.17	1,500.00	186,026.83
505.1	Valley Ranch Sump Erosion Phase II	50,000.00	-		-	-	-	50,000.00
505.2	Dredging Silt Wall @ E Valley Ranch and Rodeo	75,000.00	-		-	-	-	75,000.00
505.3	Grapevine Creek Flume Erosion Repair & Cleanout	100,000.00	-		-	-	-	100,000.00
506	Mowing	19,360.66	1,250.00		1,250.00	1,613.39	363.39	18,110.66
507	Pump Station Maintenance	8,000.00	-		-	666.67	666.67	8,000.00
510	Office Supplies	-	-		-	-	-	-
512	Travel	-	-		-	-	-	-
515	Utilities	28,000.00	97.46		97.46	167.00	69.54	27,902.54
520	Directors Fees	9,000.00	750.00		750.00	750.00	-	8,250.00
522	Engineering	30,000.00	-		-	2,500.00	2,500.00	30,000.00
525	Legal Fees	45,000.00	-		-	-	-	45,000.00
535	Insurance	2,100.00	809.95		809.95	1,050.00	240.05	1,290.05
540	Accounting/Audit Fees	15,000.00	-		-	-	-	15,000.00
570	Bank Fees	50.00	-		-	4.17	4.17	50.00
	Total Expenditures	\$ 718,479.62	\$ 27,626.40	\$ -	\$ 27,626.40	\$ 32,518.47	\$ 4,892.07	\$ 690,853.22

IRVING FLOOD CONTROL DISTRICT, SECTION III

2010 - 2011 CAPITAL BUDGET VS. ACTUAL
CAPITAL PROJECTS FUND

GLA	Description	Annual Budget	Amended Budget	Oct	Nov	Total	Year-to-date		Remaining Budget
							Budget	Variance	
Revenues									
402	Interlocal Agreement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
400	Property Taxes	700,000.00	700,000.00	12,356.35	12,356.35	12,356.35	11,900.00	456.35	687,643.65
401	Prior Years Taxes	-	-	-	-	-	-	-	-
405	Interest Income	250.00	250.00	2.14	2.14	2.14	20.83	(18.69)	247.86
406	Contributions and Other	-	-	-	-	-	-	-	-
	Total Revenue	\$ 700,250.00	\$ 700,250.00	\$ 12,358.49	\$ 12,358.49	\$ 12,358.49	\$ 11,920.83	\$ 437.66	\$ 687,891.51
Expenditures									
530	Engineering	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 2,083.33	\$ 2,083.33	\$ 25,000.00
542	Ledbetter Sump Erosion Control Wall Phase II	80,000.00	-	-	-	-	-	-	80,000.00
547	Valley Ranch Canal Slope/Wall Improvements	60,000.00	-	-	-	-	-	-	60,000.00
530.1	Phase 1-Pump Station Emergency Backup Power Transformers, Main Tie Main, Power Study (Engineering)	100,000.00	-	-	-	-	-	-	100,000.00
548	Phase 1-Pump Station Emergency Backup Power Transformers, Main Tie Main, Power Study (Construction)	632,000.00	-	-	-	-	-	-	632,000.00
547	Campion Trails Extension - Valley Ranch Trail-Sam Houston Trail Park Phase II	40,000.00	-	-	-	-	-	-	40,000.00
	Total Expenditures	\$ 937,000.00	\$ -	\$ -	\$ -	\$ -	\$ 2,083.33	\$ 2,083.33	\$ 937,000.00

IRVING FLOOD CONTROL DISTRICT, SECTION III

2010 - 2011 BUDGET VS. ACTUAL
DEBT SERVICE FUND

GLA	Description	Annual Budget	Oct	Nov	Total	Year-to-date		Remaining Budget
						Budget	Variance	
Revenues								
400	Property Taxes	\$ 2,344,180.00	\$ 41,498.68		\$ 41,498.68	\$ 39,851.06	\$ 1,647.62	\$ 2,302,681.32
401	Prior Years Taxes	-	-		-	-	-	-
404	Penalty & Interest	-	-		-	-	-	-
405	Interest Income	15,000.00	826.39		826.39	1,250.00	(423.61)	14,173.61
	Total Revenue	\$ 2,359,180.00	\$ 42,325.07	\$ -	\$ 42,325.07	\$ 41,101.06	\$ 1,224.01	\$ 2,316,854.93
Expenditures								
506	Debt Service							
	Principal							
	Series 1990	\$ 27,071.00	\$ -		\$ -	\$ -	\$ -	\$ 27,071.00
	Series 1996	125,000.00	-		-	-	-	125,000.00
	Series 2003	165,000.00	-		-	-	-	165,000.00
	Interest							
	Series 1990	2,647,929.00	-		-	-	-	2,647,929.00
	Series 1996	44,435.00	-		-	-	-	44,435.00
	Series 2003	52,485.00	-		-	-	-	52,485.00
570	Bank Charges	100.00	-		-	8.33	8.33	100.00
571	Paying Agent/Reg Fees	3,000.00	-		-	250.00	250.00	3,000.00
	Total Expenditures	\$ 3,065,020.00	\$ -	\$ -	\$ -	\$ 258.33	\$ 258.33	\$ 3,065,020.00

IRVING FLOOD CONTROL DISTRICT, SECTION III

ANALYSIS OF PROJECTS

October 31, 2010

GENERAL FUND

#	Project	Budget	Actual	Remaining Budget
1	<i>Valley Ranch Sump Erosion Phase II</i>	\$ 50,000	\$ -	\$ 50,000
2	<i>Dredging Silt Wall @ E Valley Ranch and Rodeo</i>	75,000.00	-	75,000.00
2	<i>Grapevine Creek Flume Erosion Repair & Cleanout</i>	100,000.00	-	100,000.00
		<u>\$ 225,000</u>	<u>\$ -</u>	<u>\$ 225,000</u>

CAPITAL PROJECTS FUND

#	Project	Budget	Actual	Remaining Budget
1	<i>Ledbetter Sump Erosion Control Wall Phase II</i>	\$ 80,000.00	\$ -	\$ 80,000.00
2	<i>Valley Ranch Canal Slope/Wall Improvements</i>	60,000.00	-	60,000.00
3	<i>Phase 1-Pump Station Emergency Backup Power Transformers, Main Tie Main, Power Study</i>			
	Engineering Fees	100,000.00	-	100,000.00
	Construction Costs	632,000.00	-	632,000.00
4	<i>Campion Trails Extension - Valley Ranch Trail-Sam Houston Trail Park Phase II</i>	40,000.00	-	40,000.00
		<u>\$ 912,000.00</u>	<u>\$ -</u>	<u>\$ 912,000.00</u>

IRVING FLOOD CONTROL DISTRICT III

INTER-OFFICE CORRESPONDENCE

DATE: November 8, 2010
TO: Board of Directors
VIA: Jacky L. Knox
FROM: Kenneth R. Heffley
SUBJECT: **Accounts Payable**

1. Management Recommendation: Motion that the invoices received from vendors be approved for payment.

2. Supporting Statement:

The following invoice has been received and payment made:

Dallas County Utility and Reclamation District - \$19,868.50

The following invoices have been received and are recommended for payment:

Dallas County Utility and Reclamation District - \$19,868.50

TruGreen LandCare - \$1,250.00

Lewis Public Relations - \$4,679.25

Texas Municipal League Intergovernmental Risk Pool - \$421.50

AT&T - \$97.46

ADT Security - \$171.24

Reliant Energy - \$2,763.97

Boyle & Lowry LLP - \$950.00

Kim Andres - \$150.00

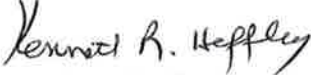
Chris Wallace - \$150.00

Chris Calvery - \$150.00

William Correa - \$150.00

Mazhar Islamraja - \$150.00

3. Background: None.


Kenneth R. Heffley



Invoice

Dallas County Utility and Reclamation District

P.O. Box 140035
 Irving, Texas 75014-0035
 Phone: 972.556.0625
 Fax: 972.869.4459

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 Irving Flood Control District, Sec. III
 4201 Wingren Drive
 Suite 108
 Irving, TX 75062

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 Irving Flood Control District, Sec. III

Invoice Number	Invoice Date	Due Date
5543	10/12/2010	11/11/2010
Customer Number	Description	
150	OCTOBER MANAGEMENT COSTS	

Item	Description	Quantity	Units	Unit Price	Amount
IFCD ADMIN	ADMINISTRATIVE EXPENSE				\$4,593.33
IFCD MAINT	MAINTENANCE EXPENSE				\$15,275.17

TOTAL DUE \$19,868.50

IFCD3 FUND: GF CP
 CODE: _____ 500 - ~~4,593.33~~
 APPROVED BY: D2 505 - 15,275.17



Invoice

Dallas County Utility and Reclamation District
 P.O. Box 140035
 Irving, Texas 75014-0035
 Phone: 972.556.0625
 Fax: 972.869.4459

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 Irving Flood Control District, Sec. III
 4201 Wingren Drive
 Suite 108
 Irving, TX 75062

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 Irving Flood Control District, Sec. III

Invoice Number	Invoice Date	Due Date
5572	11/02/2010	12/02/2010
Customer Number	Description	
150	NOVEMBER MANAGEMENT COSTS	

Item	Description	Quantity	Units	Unit Price	Amount
IFCD ADMIN	ADMINISTRATIVE EXPENSE				\$4,593.33
IFCD MAINT	MAINTENANCE EXPENSE				\$15,275.17

TOTAL DUE **\$19,868.50**

IFCD3 FUND: GF CP
CODE: _____
APPROVED BY: _____

INVOICE

TRUGREEN LandCare™

6008 North O'Connor Blvd.
Irving, TX 75039
(972) 869-1700 FAX (972) 556-9156

INVOICE #	6920325
INVOICE DATE	11/01/10

CUSTOMER: DCURD Irving (Valley Ranch) 850 E. Las Colinas Blvd Irving TX 75039		PROJECT NAME: DCURD		
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CUSTOMER NUMBER	CUSTOMER PURCHASE ORDER	PAYMENT TERMS	PROJECT NUMBER	DUE DATE
1051239		Net 30	62051267	12/01/10
DESCRIPTION				AMOUNT

<i>Landscape Management for Period Beginning 11/01/10</i>				1,250.00
<i>Tax</i>				.00
<i>Total Balance Due:</i>				1,250.00

IFCD3 FUND: GF CP
 CODE: 506
 APPROVED BY: DR

RECEIVED
 OCT 22 2010
 BY:

TOTAL DUE: \$ 1,250.00

TO ENSURE PROPER CREDIT, PLEASE INCLUDE THE INVOICE NUMBER ON YOUR CHECK AND MAIL TO:

TRUGREEN LandCare™ 21486 Network Place Chicago, IL 60673



LEWIS PUBLIC RELATIONS

Managing the Communication of Change

Invoice

Date	Invoice #
11/3/2010	1710

Bill To			
Irving Flood Control District #3 Jacky Knox % DCURD 850 E. Las Colinas Blvd Irving, TX 75014-0035		Job #	Terms
		08-IFC-001 Irving Flood Control Dis...	Due Date 11/3/2010
Description	Qty	Rate	Amount
News beat	1	475.00	475.00
Regular web content updates	1	270.00	270.00
Start of 2011 web review and recommendation project	1	610.00	610.00
Database administration	1	25.00	25.00
Social media presence and updates	1	100.00	100.00
Completion and approval of Fall 2010 Newsletter content	1	260.00	260.00
Support VRA election process -- research, outreach to VRA, content and web banner on IFCD3.org (incremental task--to be managed within master 2010-11 budget)	1	379.25	379.25
everitt: Topology artwork illustration form and function of IFCD facilities for newsletter and web (78 percent complete)	0.78	2,000.00	1,560.00
everitt: Newsletter layout	1	500.00	500.00
Final installment -- measurement project	1	500.00	500.00
IFCD3 FUND: GF CP CODE: _____ APPROVED BY: _____			

MAKE CHECK PAYABLE TO:
Blake Lewis, APR, LLC
7616 LBJ Freeway
Suite 800
Dallas, TX 75251

Total	\$4,679.25
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*** NOTE OUR NEW ADDRESS ***



IRVG FLD CNTRL DIST
 C/O DCURD
 PO BOX 140035
 IRVING TX 75014 - 0035

Page 1 of 2
 Account Number 972 869-1009 701 2
 Billing Date Oct 17, 2010
 Web Site att.com

Monthly Statement

IFCD3 FUND: GE CP
 CODE: 315
 APPROVED BY: [Signature]

Bill-At-A-Glance

Previous Bill	97.74
Payment Received 10-12 Thank you!	97.74CR
Adjustments	.00
Balance	.00
Current Charges	97.46
Total Amount Due	\$97.46
Amount Due in Full By	Nov 10, 2010

Billing Summary

Billing Questions? Visit att.com/billing Page

Plans and Services	1	97.46
1 800 559-7928		
Payment Arrangements:		
1 800 924-1743		
Service Changes:		
1 800 499-7928		
Repair Services:		
1 800 286-8313		
Total Current Charges		97.46

News You Can Use Summary

- PREVENT DISCONNECT
 - PAPERLESS BILLING
 - 2-LINE BLUETOOTH SET
 - LONG DIST. PROVIDERS
 - COMING SOON!
- See "News You Can Use" for additional information

Plans and Services

Monthly Service - Oct 17 thru Nov 16	
Charges for 972 869-1009	
1. Monthly Charges	44.50
Charges for 972 869-2283	
2. Monthly Charges	35.50
Total Monthly Service	80.00

Additions and Changes to Service

This section of your bill reflects charges and credits resulting from account activity.

No.	Description	Quantity	Monthly Rate	Amount Billed
Activity on Oct 1, 2010 (Monthly Charges are Prorated from Oct 1, 2010 through Oct 16, 2010)				
3.	Federal Universal Service Fee	1		.03CR
4.	Federal Subscriber Line Charge	1		.02CR
5.	Federal Universal Service Fee	1		.03CR
6.	Federal Subscriber Line Charge	1		.02CR
Total Additions and Changes to Service				.10CR

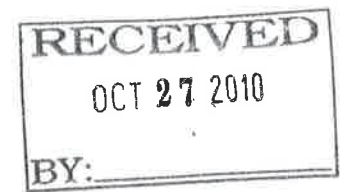
Surcharges and Other Fees

7.	Federal Subscriber Line Charge			10.52
8.	911 Fee			.78
9.	Federal Universal Service Fee			1.52
10.	Municipal right-of-way Fee			4.74
Total Surcharges and Other Fees				17.56

Taxes

11.	Federal			.00
12.	State and Local			.00
Total Taxes				.00

Total Plans and Services 97.46



Return bottom portion with your check in the enclosed envelope.

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location.

GO GREEN - Enroll in paperless billing.



Account Activity

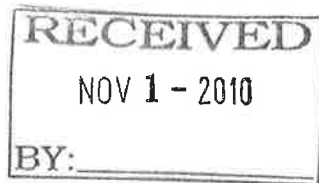
Statement Date: 10/26/10

Account Number: 119166478

PREVIOUS BALANCE	171.24
PAYMENT RECEIVED - THANK YOU	171.24 CR
COMMERCIAL SERVICE PLAN 10/24/10 TO 01/23/11	27.27
MONITORING 10/24/10 TO 01/23/11	107.97
ELITE OPEN/CLOSE MONITORING 10/24/10 TO 01/23/11	36.00
ENDING BALANCE	171.24

IFCD3 FUND: GF CP
CODE: _____

APPROVED BY: _____



For Customer Care at your fingertips, log on to myadt.com, or call 800.445.0872.

We're taking security to a whole new level.

Broadview Security is now part of ADT® Security Services. Your service will reflect the combined strengths of our two companies, and will be provided by The New ADT.

Do it all online with myadt.com. Update your account info, see your alarm history and more!

Monthly Highlights

Broadview is now part of ADT! Even though the name is different, we're still committed to bringing you the quality service and peace of mind you've come to depend on.

You can make your payment exactly as you always have - just make your check payable to ADT, and send it to the address at the bottom of this statement. If you prefer, you can also pay your bill online at MyADT.com. Either option will ensure timely posting of payments to your account.

Please tear along the perforation below and keep the above portion for your records.
The address below is for remittance only. Please see address on reverse side for all other correspondence. Thank you!

Send this coupon • For questions or to pay your ADT bill online, visit us at myadt.com



P.O. Box 631877
Irving, TX 75063-0030

Account #: 119166478
Date: 10/26/2010
Due Date: Upon Receipt
Amount Due: \$171.24

Amount Remitted: \$

ADT SECURITY SERVICES
PO BOX 660418
DALLAS TX 75266-0418



***AUTO**3-DIGIT 750 83 PS3 63809AA26-A-2
16404 1 AT 0.357



IRVING FLOOD CONTROL DIST SECT
PO BOX 140035
IRVING TX 75014-0035

01 119166478 00000017124 9 1



Page 1 of 2
 Reliant Energy Account: 6 987 943 - 5 Date Due: 11/08/2010
 Customer Name: DALLAS COUNTY UTILITY AND RECLAMATION
 DI
 Account Name: IRVING FLOOD III

Invoice Number 131 002 540 588 9	Amount Due \$ 2,763.97
-------------------------------------	---------------------------

Account Summary	Billing Date: Oct 8, 2010	
Previous Amount Due		\$1,147.13
Payment 09/17/2010		-3,325.59
Balance Forward		-2,178.46
Current Charges		4,942.43
Amount Due		\$2,763.97

Questions or Comments?

Reliant Energy
 P.O. Box 1532
 HOUSTON TX 77251-1532
 For billing inquiries: Contact us
 toll-free at 1-888-256-8108
 Email us at: solutions@reliant.com
 Visit our Web site:
 EnergyCommander.com
 PUCT Certificate 10007

IFC FOUND: (GF) CP
 CODE: 515
 APPROVED BY: *DZ*

Service Address:

@IH 635 & VALLEY VIEW
 IRVING TX 75015

For outages or emergencies
 1-888-313-4747

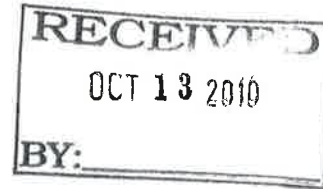
ESI ID:
 10443720003229088
IDR Meter

Electric Usage Detail

Demand 1,628 kW
 Load Factor 3.1 %
Meter Number: 096064989LG
 Current Meter Read 2486
 10/04/2010
 Previous Meter Read 2231
 09/02/2010
 kWh Multiplier 150
 kWh Usage 38,232
 Power Factor 87.3 %

Current Electric Charges Detail

32 Day Billing Period From 09/02/2010 To 10/04/2010
State Power Program - Fixed Price
 Actual Consumption * Price 38,232 kWh @ \$0.102410/kWh 3,915.34
 Power factor adjustment charge 577.10
TDSP Pass-Through Charges From 09/03/2010 To 10/04/2010
 Competition Transition Charge 1,772 kW @ \$0.007944/kW 14.08
 Transition Charge 1,772 kW @ \$0.140000/kW 248.08
 Transition Charge 1,772 kW @ \$0.106000/kW 187.83
Total TDSP Pass-Through Charges 449.99
Current Charges **\$4,942.43**



Important Message: Explanation of charges and other critical information are provided on reverse side, when applicable.



Reliant Energy
 P.O. Box 1532
 HOUSTON TX 77251-1532



>00820 6598732 001 8164 0.448

Please mail this portion with your payment. Make check payable to: Reliant Energy

Account: 6 987 943 - 5

AMOUNT PAID \$: _____

Date Due	11/08/2010
Amount Due	\$ 2,763.97
Invoice Number	131 002 540 588 9

Mail payment to:

RELIANT ENERGY DEPT 0954
 PO BOX 120954
 DALLAS TX 75312-0954



IRVING FLOOD III
 PO BOX 140035
 IRVING TX 75014-0035

1310025405889

001700000698794354000002763970000027639700
 22 of 37

BOYLE & LOWRY, L.L.P.

JOHN F. BOYLE, JR.
L. STANTON LOWRY
MATTHEW C. G. BOYLE
DOUGLAS H. CONNER, III
MICHAEL K. KALLAS
CATHY CUNNINGHAM
LISA H. TOMASELLI*
JENNIFER GAITHER*
HOLLY FOX*
JILL LOWRY*
*OF COUNSEL

ATTORNEYS AND COUNSELORS
4201 WINGREN, SUITE 108
IRVING, TEXAS 75062-2763

www.boyle-lowry.com

(972) 650-7100
Fax: (972) 650-7105

Writer's Direct Line:
(972) 650-0194
E-mail: eparks@boyle-lowry.com

November 4, 2010

Invoice submitted to:

Mr. Kenneth Heffley
P.O.Box 140035
Irving, Texas 75014-0035

Re: Irving Flood Control District III

Dear Ken:

Please find enclosed a billing statement:

FOR PERIOD ENDING OCTOBER 25, 2010

<u>Amount</u>	
Professional Services - Boyle & Lowry, L.L.P.	\$950.00
Costs	<u>0.00</u>
Total	\$950.00
Balance Due:	\$950.00

TAX ID: 75-257-9749

If you have any questions regarding this or any statement, please feel free to call (972)650-7100.

Boyle & Lowry, L.L.P.
 4201 Wingren Plaza
 Suite 108
 Irving, TX 75062-2763

Invoice submitted to:
 Mr. Ken Heffley
 Irving - Flood Control District Section III
 P.O.Box 140035
 Irving, TX 75014-0035

November 03, 2010

In Reference To: Regarding statement for period ending October 25, 2010

Invoice Number: IFCIII102510

Tax ID 75-2579749

Professional Services

	<u>Hrs/Rate</u>	<u>Amount</u>
<u>Boyle, John F.</u>		
10/7/2010 Regarding Comptroller Filing - drafted note to Jacky Knox and Ken Heffley	0.25 200.00/hr	50.00
10/13/2010 Regarding Meeting - review of meeting schedule	0.25 200.00/hr	50.00
10/14/2010 Regarding Irving Flood Control III - Audit Letter - review of request	0.50 200.00/hr	100.00
10/18/2010 Regarding Irving Flood Control III - review of DCURD staff report	0.25 200.00/hr	50.00
10/21/2010 Regarding Audit Letter - drafted of audit letter	1.00 200.00/hr	200.00
10/25/2010 Regarding Irving Flood Control III - review of language for web site vote	0.25 200.00/hr	50.00
SUBTOTAL:	[2.50	500.00]
<u>Conner, Douglas H.</u>		
10/11/2010 Regarding IFCD-III - review of agenda; board meeting	1.25 200.00/hr	250.00

	<u>Hrs/Rate</u>	<u>Amount</u>
10/12/2010 Regarding IFCD-III - exchange of e-mails with John Boyle relating to meeting relaying requested changes in District's contract with DCURD	0.25 200.00/hr	50.00
10/13/2010 Regarding IFCD-III - review of memo from John Boyle relating to board meeting	0.25 200.00/hr	50.00
SUBTOTAL:	[1.75	350.00]
<u>Cunningham, Cathy</u>		
10/6/2010 Regarding IRS - Notice of Deadline - legal research; drafted memo; receipt and review of e-mails	0.50 200.00/hr	100.00
SUBTOTAL:	[0.50	100.00]
For professional services rendered	4.75	\$950.00
Balance due		<u>\$950.00</u>

IRVING FLOOD CONTROL DISTRICT SECTION III
Friday November 5, 2010

30200.001

I. LINE FUNCTIONS

A. *FLOOD CONTROL OPERATIONS*

	<u>Actual</u>	<u>Normal</u>
Rain for week of 11/5/2010	0.80"	N/A
Total for November 2010	0.80"	0.33"
Total for calendar year 2010	32.04"	29.92"
Total for this budget year	1.91"	N/A

1. *United States Army Corps of Engineers Reservoir Elevations:*

	<u>Conservation</u>	<u>Flood Pool</u>	<u>Elevation</u>	<u>Difference</u>	<u>Releasing</u>
Ray Roberts	632.5	640.5	632.93	+ .43	114
Lake Lewisville	522	532	523.07	+1.07	200
Lake Grapevine	535	560.0	539.56	+4.56	50
Valley Ranch Lakes Elevation		418			
Elm Fork		415			

2. *Storm Event Operations*

B. *MAINTENANCE OPERATIONS*

1. *Equipment & Controls Maintenance*

- a. **Inspected the Levee on November 4. No issues. (District inspected).**
- b. **Received letter from Rabalais on SCADA security. Will brief the Board at the 11/8 meeting. Copy of the letter is attached along with two security alerts from ICS and American Water Works.**

2. *Landscape Maintenance*

- a. **Waterway debris removal continues.**
- b. **Mowing complete.**

3. *Valley Ranch Sump*

- a. **Phase I complete. Estimate for phase II has been requested.**

4. *Sam Houston Trail Project*

5. *Public Relations*

- a. **Reviewing information for pre crisis roadmap.**
- b. **Discussions with Lewis Public Relations underway regarding next steps.**

RABALAIS I&E CONSTRUCTORS

"Working to Achieve the Extraordinary"

INDUSTRIAL & COMMERCIAL ELECTRICAL CONSTRUCTION & MAINTENANCE
PNEUMATIC & ELECTRONIC INSTRUMENTATION CONSTRUCTION & MAINTENANCE
SYSTEMS INTEGRATION & PANEL FABRICATION
24-HOUR SERVICE DEPARTMENT

Main Office
11200 Up River Road
PO Box 10366
Corpus Christi, Texas
78460
(361) 242-3121
FAX (361) 242-2678

Central Texas Office
4343 Dividend Dr.
San Antonio, Texas
78219
(210) 333-1560
FAX (210) 333-1295

North Texas Office
3105 Lomita Dr. Suite 101
Lancaster, Texas
75146
(972) 223-2804
FAX (972) 223-2958

Website
www.rabalais.com
Email
Hcardona@rabalais.com

November 3, 2010
Mr. Dallas Burke

Irving Flood Control District III
850 E. Las Colinas Blvd.
Irving Texas, 75039

Dear Mr. Burke:

Rabalais provided a "Web Studio" SCADA Human Machine Interface and control, (HMI), which allows operators to monitor and control the Irving Flood Control District III Pump Station and related facilities at Valley Ranch locally and remotely. This Interface has the capability of providing a vast range of security levels to prevent unauthorized access:

1. Unlimited Logon User Names and Passwords
2. Individual security levels for all commands
3. Individual security levels for all screen access
4. Individual security levels for all screen and device viewing
5. Individual security levels for all reports or other printing functions

These capabilities were explained and security passwords for accessing controls are in place and known only by District personnel. Rabalais retained no information regarding access after installation.

This system also has the installed capability to perform all of the currently available functionality remotely using existing PC Anywhere software and hardware. Operators with the phone number for the PC Modem in the computer and a valid Password can perform all functionalities as if he were sitting in front of the computer. The HMI is not connected to the internet and so the points at which an outside source could breach the system are virtually none.

Finally a Sensaphone Autodialer was provided for remote notification to District personnel for preprogrammed alarm conditions via telephone system. The security for this system is a user password. If there ever were to be a breach of security in the system District personnel would know instantly.

The security alerts received from American Water Works and ICS Emergency Response Teams (Department of Homeland Security) are for VT Scada Systems and reference security breaches caused by settings in the HMI allowing remote user connections. THE IFCD III system does not allow remote connections nor is it connected to the Internet. The second issue is that the system default password is not the active password on the system and so both risky configurations are not applicable to the IFCD III system.

Please let us know if you would like any further information.

Thank you,

Jerry A. Hahn

cc: Herman Cardona
Bob Cuvelier



American Water Works Association

Utility Member Benefit

Government Affairs Office
1300 Eye Street NW
Suite 701W
Washington, DC 20005
T 202.628.8303
F 202.628.2846

Headquarters
6666 West Quincy Avenue
Denver, CO 80235-3098
Washington, DC 20005
T 303.794.7711
F 303.795.1989
www.awwa.org

The Authoritative Resource for Safe Water[®]

Security Alert

TO: AWWA Member Utilities
FROM: AWWA Government Affairs
DATE: October 26, 2010

Who: Water utility/Information technology managers
What: VTScada software vulnerability
Action: See attached recommendations from ICS-CERT

Water utility managers and information technology staff should be aware of a potential security vulnerability related to VTScada software. Details and recommendations are included in the advisory below from the Industrial Control Systems Cyber Emergency Response Team (ICS-CERT), part of the U.S. Department of Homeland Security.

ICS-CERT is part of the broader US-CERT, which is charged with providing response support and defense against cyber attacks for the Federal Civil Executive Branch and information sharing and collaboration with state and local government, industry and international partners.

Questions can be directed to Kevin Morley, AWWA security & preparedness program manager, at kmorley@awwa.org, 202-326-6124.



ICS-CERT

INDUSTRIAL CONTROL SYSTEMS CYBER EMERGENCY RESPONSE TEAM

ICS-CERT ALERT

ICS-ALERT-10-299-01 - TRIHEDRAL VTSCADA & VTS INTERNET SERVER ACCESSABILITY
October 26, 2010

ALERT

SUMMARY

ICS-CERT has received reports from an independent security researcher who used the SHODAN search engine to discover that some installations of the Trihedral VTScada and VTS Internet Server system are directly accessible from the Internet and are using potentially insecure mechanisms for authentication and authorization. Some of these systems were found to be configured with a VTScada default user name and password.

VTScada is HMI software designed for the water and wastewater industry. The software product provides remote asset management features to VTS telemetry applications. Use of VTScada can range from stand-alone workstation applications to unified county-wide systems that tie plants and SCADA centrals together. Approximately 66% of VTScada installations are in the United States. VTScada provides an optional component called VTS Internet Server, which can be configured to allow remote access using an ActiveX plug-in.

ICS-CERT published Control Systems Analysis Report "CSAR-10-025-01 Analysis of Shodan – Computer Search Engine," (attached) which discusses the importance of minimizing network exposure by ensuring that control system devices are not visible on the Internet. Control System owners and operators are also advised to audit systems for the use of default user names and passwords.

VULNERABLE CONFIGURATION

Organizations with VTScada installed should understand that a minimum of two deliberate actions would have to be performed to allow this security breach.

1. The server would need to be configured to allow remote user connections. This is not unusual and the VTScada manual is clear about the security risks associated with this action.
2. The default user account "Manager1" would have to exist with the default password. The VTScada documentation recommends that users delete the default Manager1 user account and also change the default password.

RECOMMENDATIONS

ICS-CERT recommends:

- Placing all control systems assets behind firewalls, separated from the business network
- Deploying secure remote access methods such as Virtual Private Networks (VPNs) for remote access
- Removing, disabling, or renaming any default system accounts (where possible)
- Requiring the use of strong passwords (<http://csrc.nist.gov/publications/drafts/800-118/draft-sp800-118.pdf>).

ICS-CERT Alert 10-299-01



ICS-CERT

INDUSTRIAL CONTROL SYSTEMS CYBER EMERGENCY RESPONSE TEAM

Please report any issues affecting control systems in critical infrastructure environments to ICS-CERT.

ICS-CERT Operations Center
1-877-776-7585
www.ics-cert.org
ICS-CERT@DHS.GOV

What is an ICS-CERT Alert? An ICS-CERT Alert is intended to provide timely notification to critical infrastructure owners and operators concerning threats or activity with the potential to impact critical infrastructure computing networks.

ICS-CERT Alert 10-299-01



LEWIS PUBLIC RELATIONS

Message: 11/11/2010 10:00:00 AM 1/4/2010

CLIENT SERVICE

CLIENT: Irving Flood Control District Section III

DATE: November 8, 2010

REPORT: **RESULTS AND ACTIVITIES UPDATE**

What follows is a recap of results and activities for our assignment with the Irving Flood Control District Section III during FY 2011:

Key Activities Recently Completed

- *IFCD 3.org Update and Extensions*
 - Created an informational reminder on the IFCD 3 homepage in support of the Valley Ranch Association vote
 - Uploaded IFCD 3 meeting agendas and minutes to the “news and information” section
- *Social Media Presence and Updates*
 - Added new project photos and board meeting schedule to Facebook
 - Continued to update social media accounts with pertinent information, including board meeting schedule, news release and weather updates
- *Fall Newsletter - Program item #5*
 - Finalized content and layout of Fall newsletter and received board approval
 - Researched different printing companies to determine best value
- *Communications Research*
 - Finalized news release content and sent to IFCD 3 board for approval
 - Created online survey and uploaded to IFCD 3 homepage

Key Activities in Progress

- *IFCD 3 News Beat*
 - Attending IFCD 3 board meetings to stay current on news and information
- *IFCD3.org Update Extensions*
 - Finalizing IFCD 3 pump station Web graphic
 - Continuing to update accordingly with relevant news coverage, project status information, etc.
 - Starting evaluation of overall website to determine opportunities to enhance value of the site
- *Database administration*
 - Continuing maintenance and updating process
- *Social Media Presence and Updates*
 - Continuing to update social media vehicles weekly and bi-weekly to reflect IFCD 3 projects, board meetings and major milestones
- *Fall Newsletter*
 - Working with VRA mailing services on IFCD 3-branded envelope and mail out
- *Spring Annual Report*
 - Holding created content for receipt of audited financial data, with anticipated distribution in March/April



LEWIS PUBLIC RELATIONS

- *Crisis preparedness manual*
 - Working with DCURD staff on appropriate approval process from the city

Key Activities To Be Started during FY 2011

- *New Board Member Communications Orientation*
- *News releases/Editorials*
- *Participation in VRA Annual Meeting*
- *IFCD Overview Video*

Item E.

Report by General Counsel

Report will be provided at the November 8, 2010 Board Meeting.

Item F.

Council Liaison Report

Item G.

Citizen Input

Item H.

Future Agenda Items

Item I.

Meeting Schedules

Scheduled – December 13, 2010